

Drilling and Well -Enabling longevity of the NCS



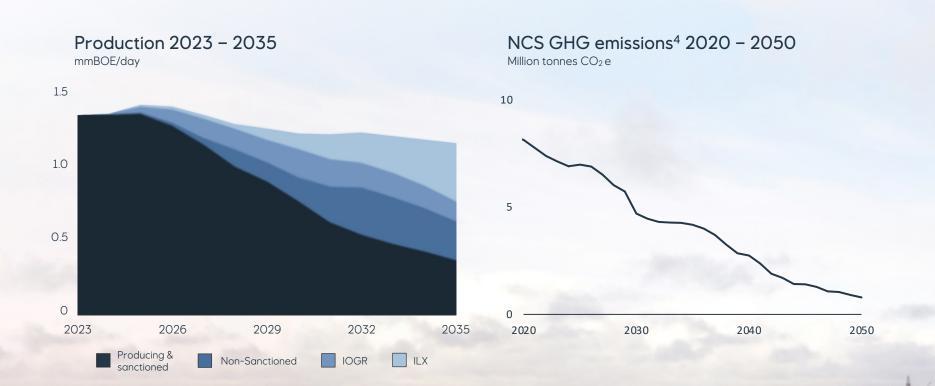
Erik G. Kirkemo Senior Vice President, Drilling & Well





LONGEVITY OF THE NORWEGIAN CONTINENTAL SHELF

Maintain production and lower emission towards 2035









Drilling and well beyond 2025

Exploration wells (NCS)

20+

Yearly until 2035

Production wells (NCS)

100+

Yearly until 2035

Interventions (NCS)

300+

Yearly

International (Sanctioned)

IOR

Peregrino Mariner Bacalhau Rosebank Raia

Portfolio Outlook

HPHT

Deepwater

Low permeable and tight

Pre-salt

Marginal fields

PP&A wells

~200

Towards 2035

CCS wells

20 - 40

Towards 2035

EVERYONE HOME SAFE

Safety as the fundament for everything we do

Well Control



Zero well control incident

Line of Fire



No people in the line of fire

| Cyber Security



Always compliant and no security breaches

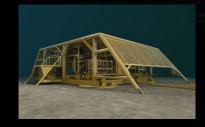


Learning and collaborations across operators and suppliers

Technology and Well Concepts



Ensuring Capability



Unlocking Marginal Assets



JOHAN CASTBERG

On location and will add significant new production

220k

20K +3C

Plateau production

450-650

ММВОЕ

Recoverable reserves

30

WELLS

Subsea

30+

/EARS

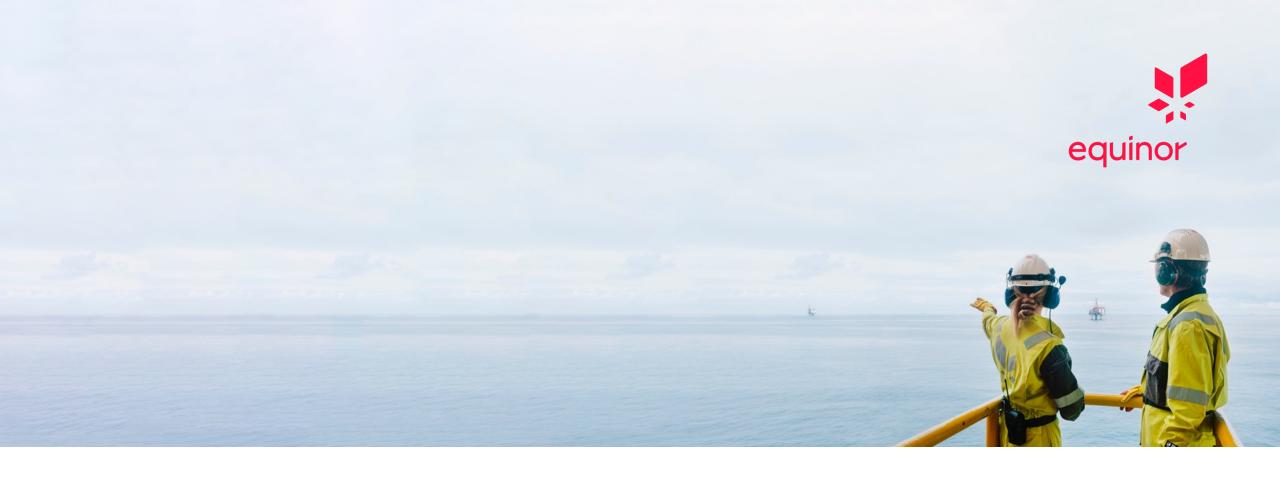
Lifetime

250-450

MMBOE

Un-risked additional recoverable resources





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Erik G. Kirkemo

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