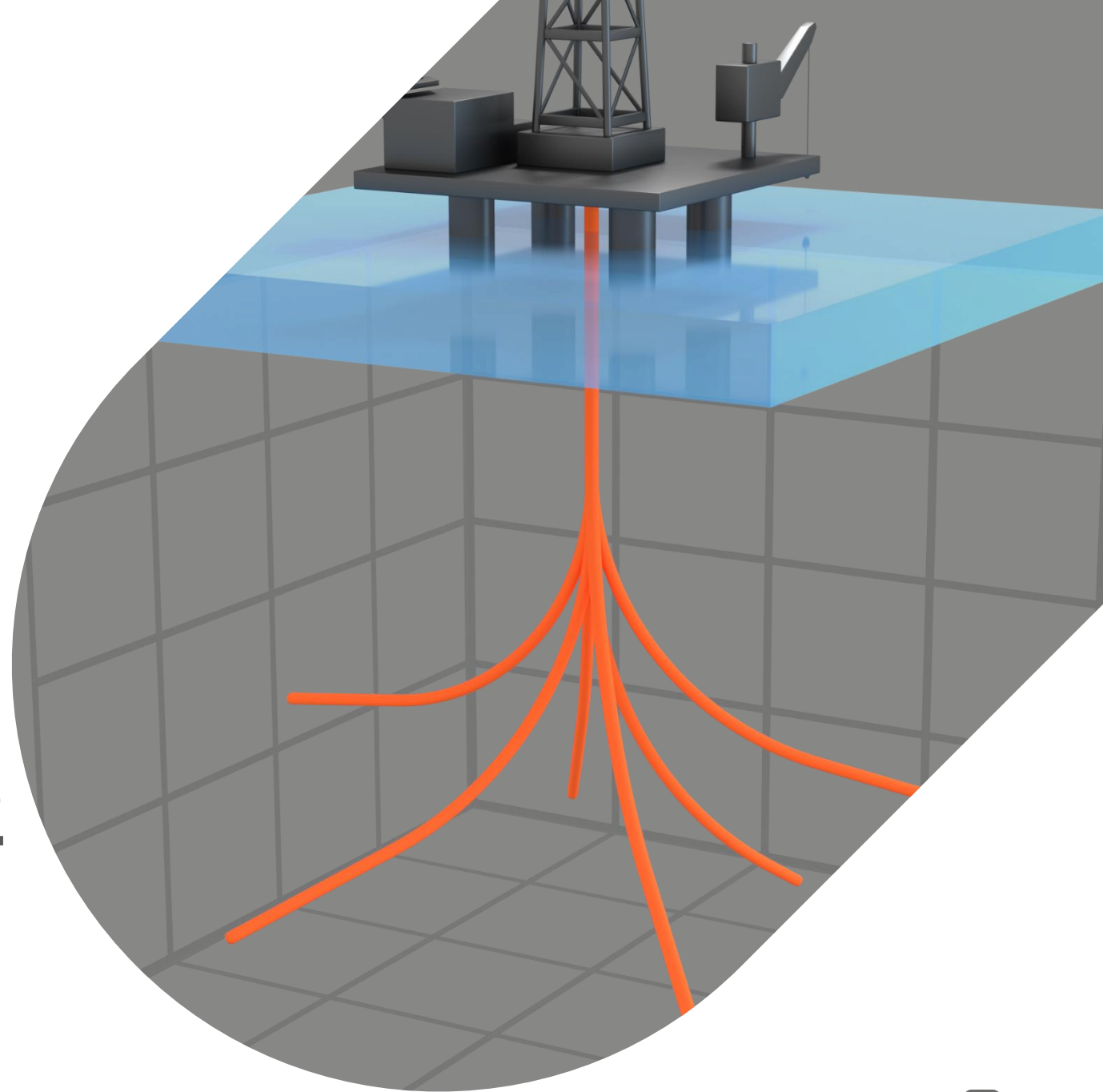


Bore- og riggkonferansen 2022

□ Sammen løste vi utfordringen



New technology is a prerequisite to achieve new use-cases and automation

Everyone has the same goals

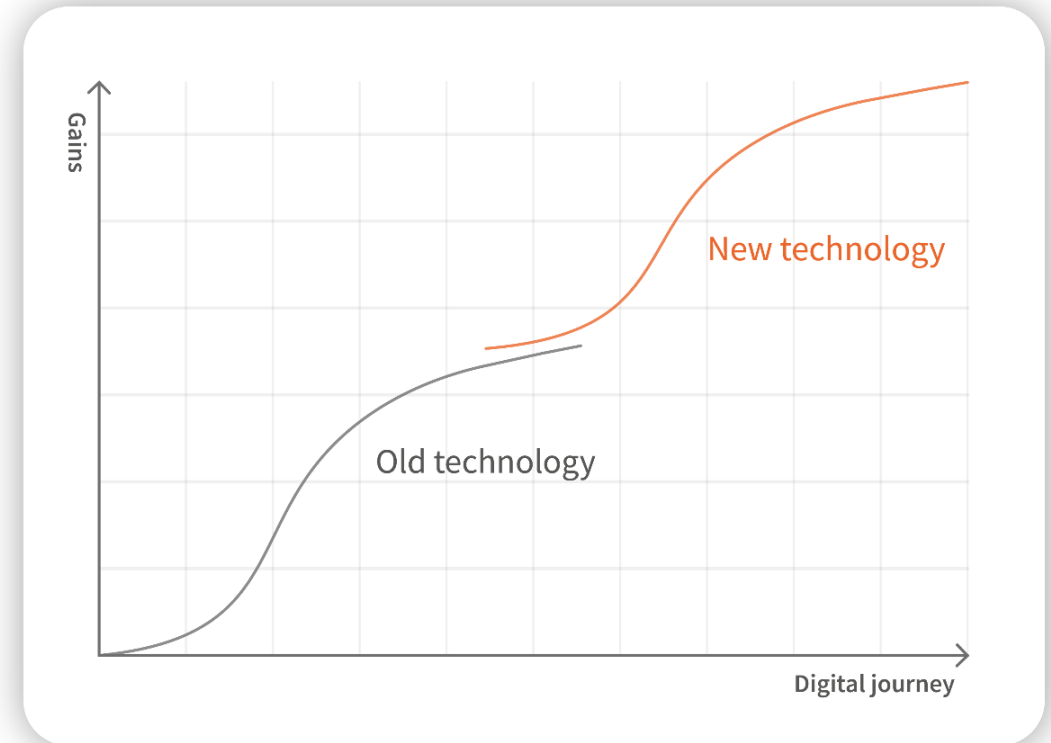
- More efficient and optimal well planning, Liberate data
- Mature targets faster
- Attract talent, Do more with less
- Cross-domain integration: From G&G to Planning to Operations

Old technology: Legacy systems

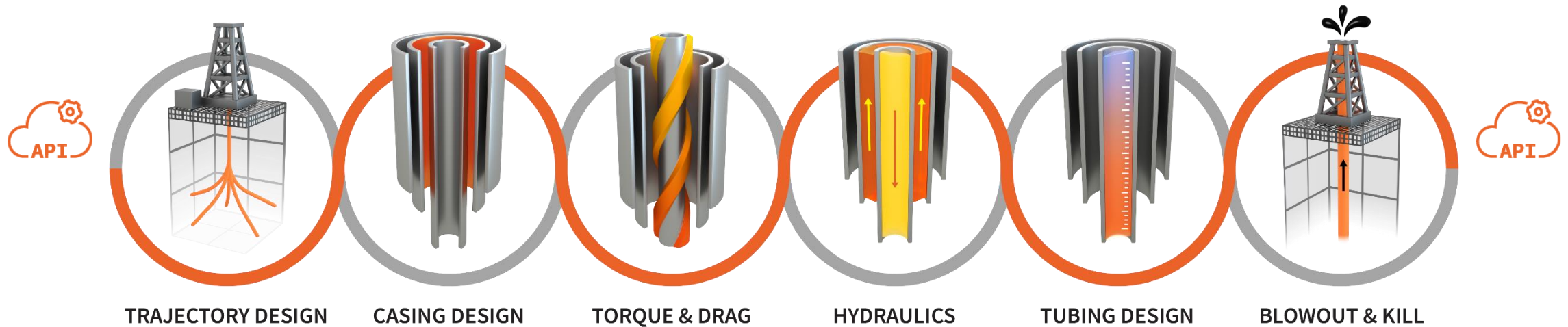
- The safe choice: It has worked for years
- Continue to invest in legacy systems – in vain for new use-cases
- Built for local installation and local data storage, which makes digital data communication very challenging

New technology: Modern technology stack

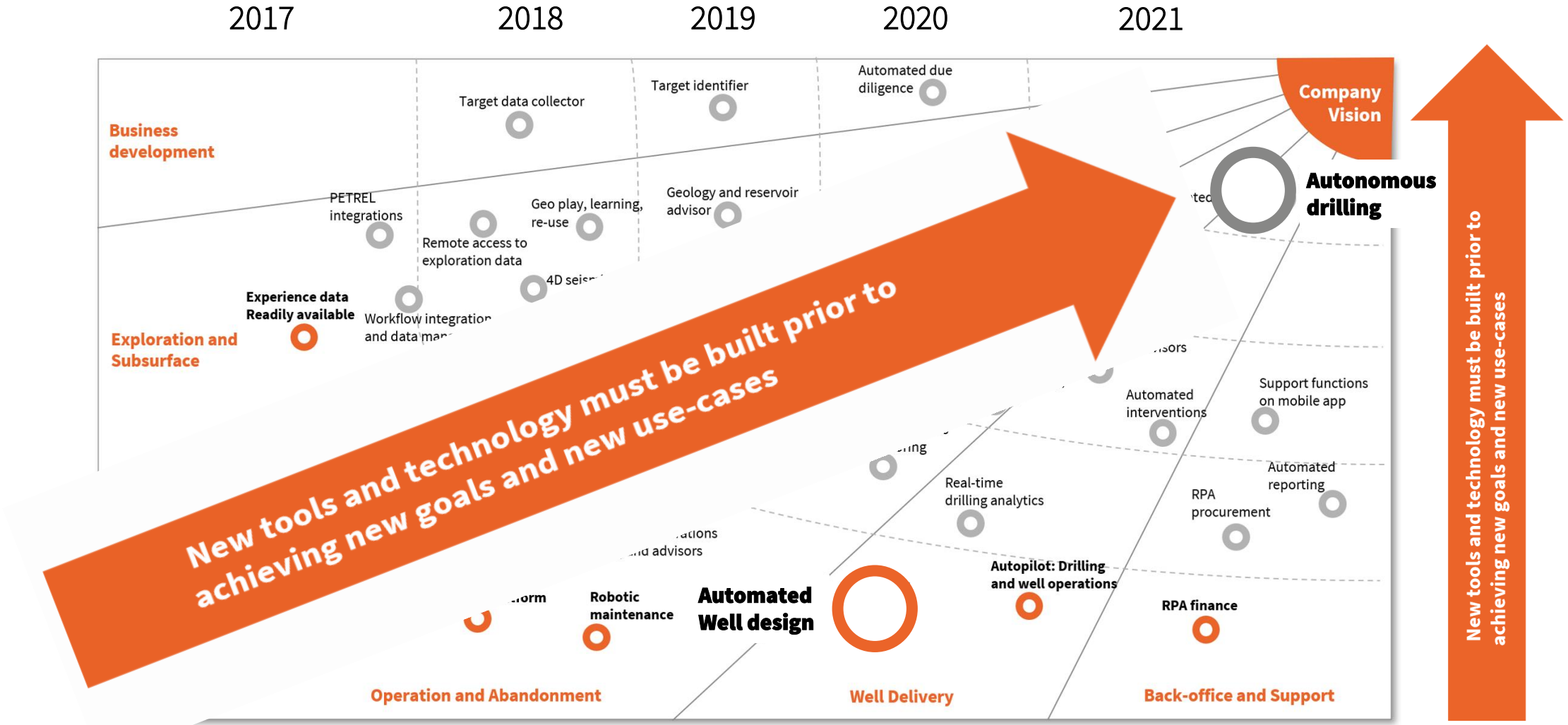
- The bold choice: Unproven, but necessary for enabling change
- Seamless two-way communication between apps
- Data is readable for humans and machines 24/7



- Complete end to end well engineering toolset, fully integrated
- Rule based and automated trajectory and casing design
- Entire application from data, engines and results are built for machine-to-machine communication
- Fully scalable to real-time data streams and digital twins
- Build your own unique work processes with the individual building blocks



Typical digital road map 5 - 7 years ago **How far have we come?**



Integration of Oliasoft WellDesign® and Company application – Equinor WellCom

Challenge: Lack of machine-to-machine communication

Computer systems and applications are not seamlessly integrated

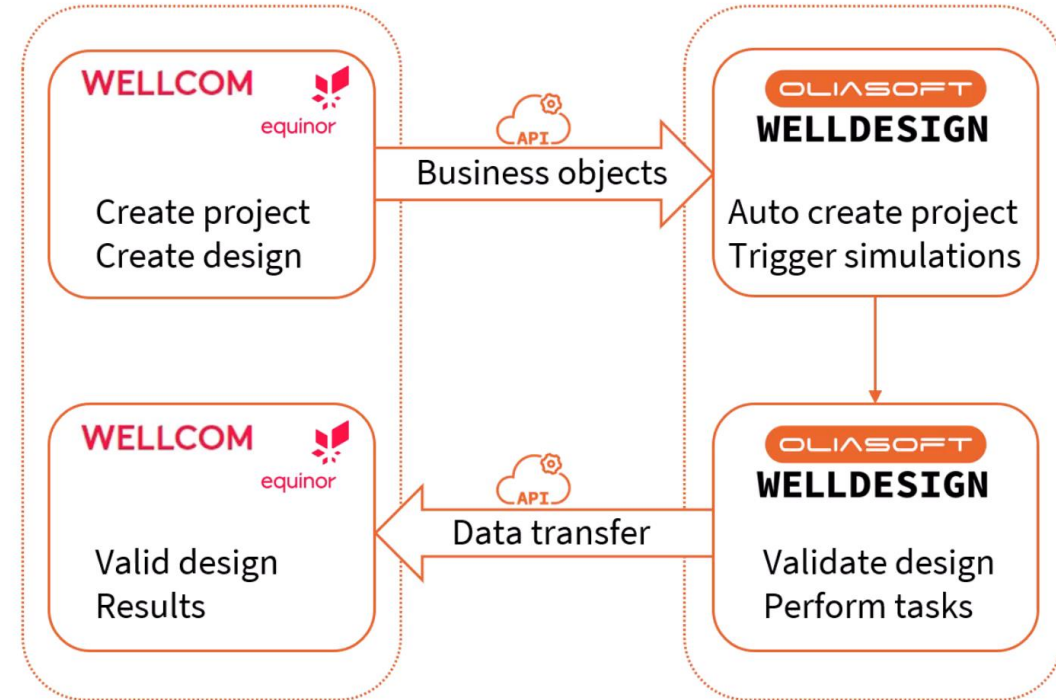
- Data and results are transferred manually
- Stakeholders don't operate in a common data model

Solution: A seamless digital workflow for well design

- Wells and projects are created in Company application WellCom
- Transfer of business objects to Oliasoft: Input data, definitions
- Automated creation of workflow tasks, designs, simulations etc.
- Performing tasks → Validation of design
- Seamless transfer of validated designs and results to WellCom

Impact: Significant workflow efficiency gains

- Ensuring single data input and eliminates manual repetitive tasks
- Increasing workflow efficiency (60 % reduced time for well design)
- Facilitating proactive cooperation between domains and siloes
- Allowing evaluation of numerous alternative designs
- The integrated workflows reduce errors and drive standardization



Importing and automatically designing numerous well alternatives

Challenge: Evaluate a great number of well trajectories

Numerous trajectory designs are proposed based on geological and historical input

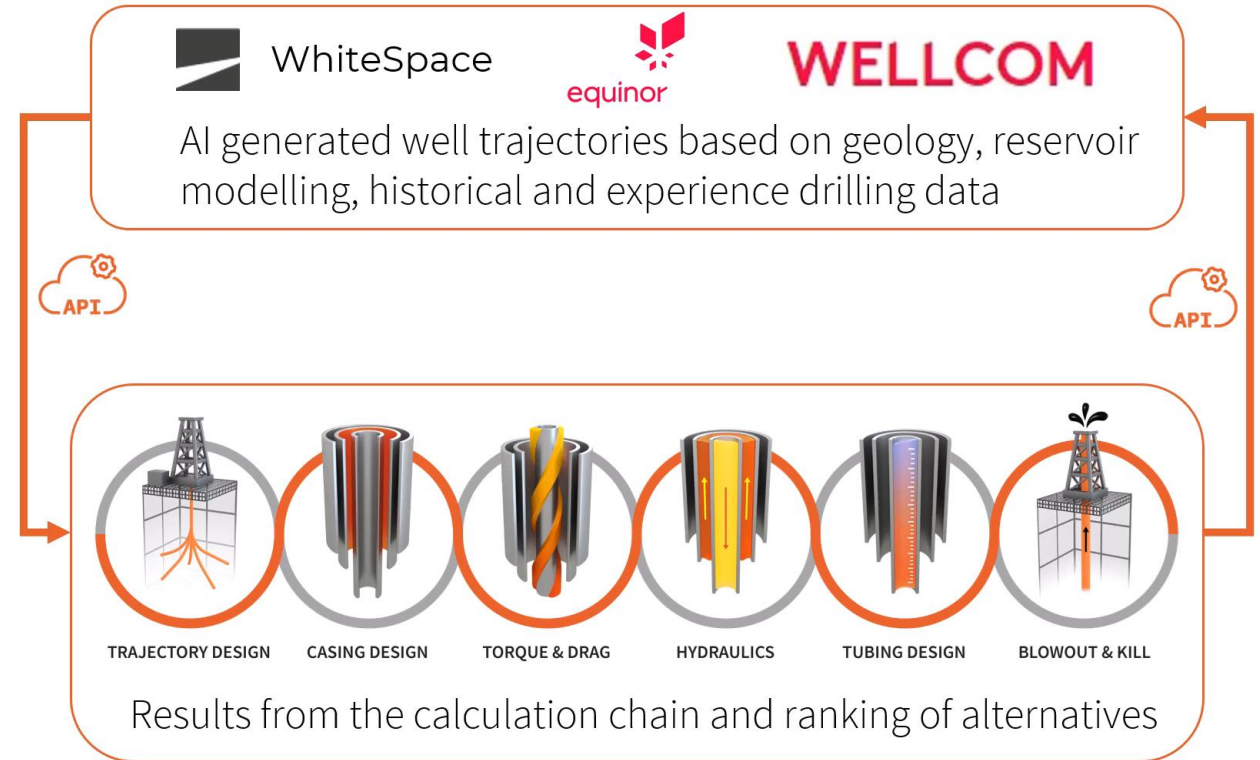
- Well design tasks must be done to find optimal alternative
- Performing iterations manually per design is time consuming

Solution: Automatically simulate all design options

- Iterations per well alternative includes torque & drag, casing and tubing design including thermal simulations
- Computationally demanding simulations are scaled to be handled in parallel
- Design alternatives are ranked according to a pre-defined rule sets

Impact: Significant workflow efficiency gains

- Oliasoft automates the design process and ranks the performance
- In depth evaluation of drilling mechanics, ECD etc. for thousands of well alternatives
- Optimal well trajectory and design lead to safer and more cost-efficient drilling operations



Oliasoft WellDesign - From a complete well engineering toolset to automated and integrated digital well designs



WELLDESIGN

